

CHAPTER II

TERMINAL SPECIFICATIONS, ACCESS PROCEDURES AND SCHEDULING

II.1 DESCRIPTION OF THE PLANT AND SYSTEMS

II.1.1 Terminal specifications

The Terminal through which the Operating Company provides the Service shall have the following specifications:

- (a) the ability to receive, berth, and Unload LNG Tankers having the following specifications:

- (i) LNG Tanker specifications:

Minimum Capacity:	65,000 cubic metres
Dead-weight at arrival:	Maximum 84,000 metric tons
Displacement at arrival:	Maximum 120,000 metric tons
Overall length:	Maximum 300 metres
Beam:	Maximum 49.5 metres
Arrival draft:	Maximum 12.0 metres
Rate of discharge:	12,000 cubic metres per hour against an LNG head of 80 metres at the Delivery Point

- (ii) berthing facilities that comply with SIGTTO and OCIMF guidelines (as amended from time to time) at which the LNG Tankers can, when permitted by Maritime Regulations, safely reach, fully laden, and safely depart, and at which the LNG Tankers can lie safely berthed and discharge safely afloat, unless prevented from doing so by bad weather and/or sea conditions. The indication of the berthing facilities for LNG Tankers is given in Annex (n);
- (iii) Unloading facilities (including three (3) unloading arms) capable of receiving LNG at a rate that will permit the full discharge of a fully loaded LNG Tanker within twelve (12) hours of pumping time at a pumping rate of not less than twelve thousand cubic metres (12,000 m³) per hour;
- (iv) vapour return facilities (including one (1) vapour return arm) of sufficient capacity to transfer to an LNG Tanker quantities of regasified LNG, necessary for the safe Unloading of LNG at such rates, pressures and temperatures as may be required by the design of the LNG Tanker and good operating practice;
- (v) facilities for liquid or gaseous nitrogen adequate to purge the unloading arms;

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- (b) LNG storage tanks having an aggregate working capacity of at least two hundred fifty thousand cubic metres (250,000 m³);
- (c) LNG regasification facilities as follows;
 - i. LNG pressurization units: LNG is pumped from the storage tanks using in-tank pumps which feeds the high pressure (HP) send-out pumps. Boil-off gas from the storage tanks is compressed and recondensed in the boil-off gas handling system. The condensed liquid will also be fed to the HP send-out pumps. There are 4 (four) in-tank pumps, and 5 (five) HP send-out pumps are installed. Four of the HP pumps will be required under normal operating conditions, while the fifth HP pump will provide spare or capacity for peak send-out;
 - ii. LNG vaporization units: The LNG vaporization system vaporizes the discharged LNG from the high pressure send-out pumps and the resulting gas will flow to the natural gas send-out pipeline. The system includes 4 (four) Open Rack Vaporizers (ORVs) and one Waste Heat Recovery (WHR) LNG vaporizer. Three ORVs and one WHR LNG vaporizer are needed to operate in normal operating conditions. The fourth ORV is a spare during maintenance of one of the other vaporizers or to satisfy short-term peak requirements
 - iii. Boil-off gas (BOG) Handling: BOG from the storage tanks together with flash vapor and displaced vapor during a ship unloading operation will be collected in a vapor balance header. Most of the displaced vapor will be sent back to carrier tanks during unloading operation. All the gas from the LNG storage tanks, less the vapor sent back to the LNG Tanker during unloading, will be compressed by two BOG compressors and recondensed in the recondenser.
- (d) appropriate systems for: facsimile, telephone and radio communications with LNG Tankers and, emergency shut downs, in accordance with the SIGTTO recommendations and guidelines (as may from time to time be amended) for linked ship/shore emergency shut down;
- (e) required utility systems, including 3 (three) gas turbine electric power generators for the operation of the Terminal;
- (f) control and safety systems for the operation of the Terminal, control and safety systems of the Terminal are composed of two subsystems:
 - Distributed Control System (DCS) whose functions are collecting, processing and adjusting process parameters and the supervision of the Terminal;
 - Instrumental Security System (SIS), whose function is to implement a default auto safety in case of emergency;
- (g) a thirty inch (30") diameter gas pipeline comprised of an underwater section to the beach landfall and a subsequent onshore section that connects the offshore plant to the Cavarzere Entry Point;
- (h) a metering station for the Gas, immediately upstream of the Cavarzere Entry Point;

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- (i) the quantity of Gas and/or LNG required to make the Terminal operational; and
- (j) an Electronic Communication System built and implemented by the Operating Company in a manner designed to fulfil the requirements of this Regasification Code.

The Operating Company will not, as part of the Service, provide or procure the provision of tugs, pilots, escort or watch vessels, ballast, bunkering, mooring, line handling or payment of light dues that may be required by any User or LNG Tanker. The Operating Company may, if so requested by the Users, provide or procure the provision of maritime services as separate services to the Users and/or the LNG Tankers in order to allow the LNG Tankers to reach, lie at, and depart from the berthing facilities of the Terminal. The terms and conditions for the provision of such services and how to apply are posted on the Electronic Communication System and addressed separately on the basis of a standard contract, ensuring transparent and non-discriminatory and equal treatment for Users.

The Operating Company will provide and maintain the required quantity of Gas and/or LNG specified in clause 1.1 (j) of chapter II without any liability to Users.

II.2 CAPACITY

II.2.1 Calculation of the Terminal Capacity

The Terminal Capacity shall be determined by considering the technical and operational limits of the Terminal, as established by the Operating Company, taking into account the number and duration of Unloading Slots, Storage capacity, send-out capacity, and the available Gas pipeline capacity at the Cavarzere Entry Point.

The Terminal has a nominal capacity of 8 (eight) billion cubic meters of gas per year authorized by the Competent Authority. This capacity is the design capacity under normal operating conditions and without considering the operational constraints and the limitations imposed by infrastructure it is connected.

In order to achieve this nominal capacity the Operating Company has a peak capacity that, within the constraints of security and reliability, is the capacity that the Terminal can be reached by using all available equipment (including redundant equipment) within the constraints and operating restrictions imposed by the infrastructure it is connected.

To assess the Terminal Capacity the following values must be considered:

- a. unloading capacity: the unloading capacity within a reference period (e.g.: Thermal Year) of operations at the Terminal is defined taking into account :
 - i maximum number of Unloading Slots
 - ii amount of LNG unloaded by the LNG Tankers in each of the Unloading Slots, also taking into account the quality of the LNG
- b. send out capacity: the send out capacity depends, amongst other things on,
 - i the maintenance plan

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- ii the availability of back-up equipment
- iii the availability of each equipment
- iv the Terminal Use and Loss Gas
- v any constraints imposed by the infrastructure that is connected to the Terminal or by the marine conditions
- vi the LNG quality, as, for example, the pressurization unit capacity depends on the density of the LNG unloaded.

Due to the special technical aspects of the Terminal and the variables that can be ascertained only during the Start-up Period, the Terminal Capacity will be determined in line with the following articles

2.1.1 Provisional Terminal Capacity

The Operating Company shall determine and publish the Provisional Terminal Capacity for the First Thermal Year and for the immediately subsequent Thermal Year as soon as it is reasonably able to do so.

By the 1st (first) of June, or the following Business Day if the 1st (first) of June is not a Business Day, of each subsequent Thermal Year during the Start-up Period, the Operating Company shall advise the Provisional Terminal Capacity for the subsequent Thermal Year, which shall be published on the Electronic Communication System no later than the Business Day after its determination.

It is acknowledged by the Operating Company and all Users that the Provisional Terminal Capacity may be lower than the Final Terminal Capacity. Foundation Capacity User(s) shall have first priority to utilize the portion of Provisional Terminal Capacity as provided in their Foundation Capacity Agreement(s).

2.1.2 Final Terminal Capacity

The Final Terminal Capacity must be determined by the Operating Company no later than the 1st of June in the final Thermal Year of the Start-up Period, or within the following Business Day if the 1st (first) of June is not a Business Day, and shall be published on the Electronic Communication System no later than the Business Day after its determination.

II.2.2 Spot Capacity

Once the Operating Company determines that there is Spot Capacity available, i.e. that the following conditions are met:

- (a) the Terminal berth is available to secure berthing of an LNG Tanker for a period of at least three (3) consecutive Days;
- (b) there is sufficient available capacity in the storage tanks of the Terminal to Unload the quantities of LNG which are the object of the Spot Capacity;
- (c) the Unloading of such Spot Capacity will not cause any interferences and/or delays or otherwise affect the Unloading of the other LNG Tankers that are scheduled for Unloading on the basis of the Three (3) Month Schedule of any relevant User,

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unless the relevant Parties agree to an amendment to such Three Month Schedule(s) pursuant to clause 3.6 of chapter II, nor will it affect the Redelivery of Gas to other Users; and

- (d) there is sufficient conferrable transportation capacity downstream of the Terminal to inject the Gas resulting from the LNG which is the object of the Spot Capacity on behalf of the User,

it shall promptly publish such Spot Capacity on the Electronic Communication System.

II.2.3 Posting of Terminal Capacity

The Operating Company shall promptly publish to, and at all times maintain on, the Electronic Communication System, an accurate status of the Terminal Capacity. The information to be published pursuant to this clause 2.3 shall be on a monthly basis and shall include:

- (a) Provisional Terminal Capacity or Final Terminal Capacity, as the case may be;
- (b) Foundation Capacity, subdivided into Foundation Capacity that is available for subscription (comprised of Unsubscribed Foundation Capacity plus Released Foundation Capacity) and Foundation Capacity that is not available for subscription (comprised of Subscribed Foundation Capacity less Released Foundation Capacity);
- (c) Non-Foundation Capacity, subdivided into Available Capacity and Non-Foundation Capacity that is not available for subscription;
- (d) in respect of Foundation Capacity that is available for subscription and Available Capacity, the number of available Unloading Slots in each Month and, if known, the timing of such Unloading Slots;
- (e) Spot Capacity that is available for subscription, including the following information:
 - (i) the commencement date and duration of the relevant Unloading Slot;
 - (ii) the Scheduled Arrival Range;
 - (iii) the maximum volume of LNG which can be Unloaded during the relevant Unloading Slot;
 - (iv) the due date and time for submission of Access Requests for such Spot Capacity, which shall take into account the timing for the allocation of the necessary transportation capacity by the Transportation Enterprise;
 - (v) the latest date by which any such Access Request shall be Accepted; and
 - (vi) the Spot Redelivery Period and an indicative and non-binding Spot Redelivery Profile; and
- (f) Available Capacity and Spot Capacity for which there is an Access Request pending,

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specifying the Unloading Slots requested and, if known, the timing of such Unloading Slots.

Any information published pursuant to this clause 2.3 shall be updated by the Operating Company no later than the penultimate Business Day of each Month or at such other times as are required under applicable Regulations or are reasonable under the circumstances, taking into account the purposes for which such information is being published.

II.2.4 Subscription of the Terminal Capacity

The Unsubscribed Capacity will be made available for subscription in accordance with this clause 2.4.

2.4.1 Subscription of Unsubscribed Foundation Capacity and Released Foundation Capacity

- (a) Operating Company may allocate Unsubscribed Foundation Capacity and/or Released Foundation Capacity to one or more Users ("**Foundation Capacity User(s)**") by entering into agreement(s) ("**Foundation Capacity Agreement(s)**") with such User(s) with respect to such Foundation Capacity.
- (b) No later than one (1) Business Day after entering into a Foundation Capacity Agreement, the Operating Company shall update its Electronic Communication System accordingly.

2.4.2 Subscription of Available Capacity

Any person meeting the requirements of the Regasification Code may become an Applicant for Available Capacity by submitting an Access Request to the Operating Company in accordance with the Annual Subscription Process or the Monthly Subscription Process, as set forth herein.

- (a) Annual Subscription Process: Available Capacity for the immediately following and subsequent Thermal Years shall be awarded to Applicants through the following process ("**Annual Subscription Process**"):
 - (i) On the first (1st) of June of each Thermal Year, or the following Business Day if the 1st (first) of June is not a Business Day, the Operating Company shall reclassify all Unsubscribed Foundation Capacity and all Released Foundation Capacity for the immediately following Thermal Year as Unsubscribed Non-Foundation Capacity and Released Non-Foundation Capacity, respectively. On such date the Operating Company shall update the Electronic Communication System to show the accordingly revised Available Capacity.
 - (ii) All Applicants shall submit Access Requests for Available Capacity by no later than 17:00 hours on the first (1st) of July or within the same hour of the following Business Day if the 1st (first) of July is not a Business Day. Any such Access Request shall be irrevocable until 23:59 hours on the thirty first (31st) of July.

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- (iii) Available Capacity shall be allocated, on a priority basis, to Applicants filing Access Requests that meet the duration limits indicated for each category indicated under letters (aa), (bb), (cc), (dd) and (ee) below, in accordance with the following ranking priority:
 - (aa) Access Requests made by Applicants that are end clients or consortia of end clients, who import for self-consumption, except for electricity producers, for periods ranging between five (5) and ten (10) years;
 - (bb) Access Requests made by Applicants that undertake to offer the entire volume of Gas to be imported at the Virtual Exchange Point, according to transparent and non-discriminatory conditions, for period ranging between five (5) and ten (10) years;
 - (cc) Access Requests made by Applicants that undertake to offer a quota of at least twenty percent (20%) of the volume of Gas to be imported at the Virtual Exchange Point, according to transparent and non-discriminatory conditions, for periods of five (5) years;
 - (dd) Access Requests made by Applicants that import from States other than those from which long term importation agreements were in force as of 28 September 2004, for periods of five (5) years;
 - (ee) Access Requests made by Applicants which, at the time of the Access Request, hold a total allocated transportation capacity at entry points to the Grid, excluding storage interconnection points, below twenty-five percent (25%) of the overall transportation capacity allocated at the same entry points, for periods of five (5) years; and
 - (ff) any other Access Requests, for periods shorter than five (5) years.
- (iv) In the event that a portion of the Available Capacity is the object of two or more Access Requests of equal ranking within one of the categories mentioned under paragraphs (aa), (bb), (dd) and (ee) above, the Operating Company shall award such portion of the Available Capacity according to the following criteria:
 - (aa) largest aggregate volume of LNG over the term of the Non-Foundation Capacity Agreement;
 - (bb) earliest start date for the Service;
 - (cc) shortest overall duration of the Service; and
 - (dd) fewest number of Unloadings.
- (v) In the event that a portion of the Available Capacity is the object of two or more Access Requests of equal ranking within the category mentioned under paragraph (cc) of point (iii) above, priority will be given to the Applicant that, during the requested period, would offer the overall largest volumes of

Gas at the Virtual Exchange Point.

- (vi) Available Capacity which has not been allocated pursuant to points (iii), (iv) and (v) above shall be allocated to Applicants undertaking to enter into Non-Foundation Capacity Agreements of a duration lower than five (5) years, in accordance with the ranking priorities indicated under points (iii), (iv) and (v) above.
- (vii) By the 11th (eleventh) of July, or within the following Business Day if the 11th (eleventh) of July is not a Business Day the Operating Company will issue with respect to each Access Request, an Acceptance, a Modified Acceptance, an Interim Notice, or a notice of rejection, as the case may be, in accordance with the following:
 - (aa) *Acceptances*: starting from the highest ranking Access Request, proceeding in order of decreasing ranking and only up to the first Access Request that cannot be Accepted without modification, each Access Request shall be Accepted and the Available Capacity shall be reduced accordingly;
 - (bb) *Modified Acceptances*: if, following the procedure described in the above paragraph (aa), there still are pending Access Requests and Available Capacity, the Operating Company will send a Modified Acceptance to Applicant(s) whose Access Request(s) cannot be Accepted without modification. Any such Modified Acceptance shall be irrevocable until the twenty fourth (24th) of July. In the case all or part of the Available Capacity which is the object of a Modified Acceptance sent to an Applicant pursuant to this paragraph (bb) is also the object of Modified Acceptance(s) sent by the Operating Company to other Applicant(s) with higher ranking Access Request(s), then the Modified Acceptance sent to such Applicant shall provide that, in the case of Acceptance by such Applicant, the resulting Capacity Agreement is subject to the condition precedent that such other Applicant(s) does(do) not Accept its (their) respective Modified Acceptance(s) pursuant to paragraph (v) below;
 - (cc) *Interim Notices*: in the case all or part of the Available Capacity requested by any Applicant is also the object of Modified Acceptance(s) sent by the Operating Company to other Applicant(s) with higher ranking Access Request(s), then the Operating Company shall send such Applicant an Interim Notice; and
 - (dd) *notices of rejection*: each Applicant that is not entitled to receive an Acceptance, a Modified Acceptance, or an Interim Notice pursuant to paragraphs (aa) through (cc) above, shall not be awarded Available Capacity and shall accordingly receive a notice of rejection.
- (viii) Each Applicant receiving a Modified Acceptance shall submit its Acceptance to the Operating Company no later than 17:00 hours, on the 24th (twenty fourth) of July. If such Acceptance is not received by the Operating Company

by such date, the Applicant shall be deemed to have rejected such Modified Acceptance.

- (ix) The Operating Company shall award the then current Available Capacity in ranking order to the higher ranking Applicant(s) that have Accepted its (their) Modified Acceptances or have received Interim Notices, and the Available Capacity shall be reduced accordingly.
- (x) By the 26th (twenty sixth) of July or within the following Business Day if the 26th (twenty sixth) of July is not a Business Day the Operating Company shall (aa) notify each Applicant that has Accepted, pursuant to paragraph (viii) above, a Modified Acceptance that provides for a condition precedent whether such condition precedent has been met; and (bb) send to each Applicant that has received an Interim Notice the Acceptance or rejection of its Access Request.
- (xi) The Terminal Capacity in any given Month that has been subscribed during the Annual Subscription Process shall be deemed to have been subscribed in the following order:
 - (aa) Terminal Capacity that was, prior to the 1st (first) of June, classified as Unsubscribed Non-Foundation Capacity;
 - (bb) Terminal Capacity that was, prior to the 1st (first) of June, classified as Unsubscribed Foundation Capacity; and
 - (cc) Terminal Capacity that was, prior to the 1st (first) of June, classified as Released Foundation Capacity or Released Non-Foundation Capacity, with such Released Capacity deemed to have been subscribed in the order of the dates of the respective Release Declarations, starting from the earliest.

If, after applying the procedure described in paragraphs (i) through (x) above, the Available Capacity in any given Month of the immediately following Thermal Year is greater than zero and by the 1st (first) of June or within the following Business Day if the 1st (first) of June is not a Business Day of the current Thermal Year the Operating Company had reclassified Unsubscribed Foundation Capacity and/or Released Foundation Capacity in such Month pursuant to paragraph (i) above, then to the maximum extent possible such reclassified capacity shall be converted back to be Unsubscribed Foundation Capacity and/or Released Foundation Capacity, as the case may be, and the Available Capacity shall be reduced accordingly.

- (xii) Following completion of the Annual Subscription Process and by no later than the 27th (twenty-seventh) of July, or the following Business Day if the 27th (twenty-seventh) of July is not a Business Day, the Operating Company shall update the Electronic Communication System accordingly.
- (xiii) The results of the Annual Subscription Process shall be communicated to the Regulatory Authority for Electricity and Gas within 15 (fifteen) Days from its

completion.

- (b) **Monthly Subscription Process:** each Month, a portion of Available Capacity shall be made available for subscription through the process described below ("**Monthly Subscription Process**"). Such portion of Available Capacity shall be (a) all Available Capacity for the period commencing on the Month immediately following the Subscription Month and ending on the 30th (thirtieth) of September of the immediately following Thermal Year, in the case the Subscription Month is either August or September; or (b) all Available Capacity for the period commencing on the Month immediately following the Subscription Month and ending on the 30th (thirtieth) of September of the then current Thermal Year, in the case the Subscription Month is any Month other than August or September.
- (i) All Applicants shall submit Access Requests for such Available Capacity by no later than 17:00 hours on the 1st (first) Business Day of the Subscription Month. Any such Access Request shall be irrevocable until 23:59 hours on the 10th (tenth) Business Day of the Subscription Month.
- (ii) All Access Requests shall be ranked in accordance with the Subscription Allocation Criteria.
- (iii) By the 3rd (third) Business Day of the Subscription Month the Operating Company will issue, with respect to each Access Request, an Acceptance, a Modified Acceptance, an Interim Notice, or a notice of rejection, as the case may be, in accordance with the following:
- (aa) *Acceptances:* starting from the highest ranking Access Request, proceeding in order of decreasing ranking and only up to the first Access Request that cannot be Accepted without modification, each Access Request shall be Accepted and the Available Capacity shall be reduced accordingly;
- (bb) *Modified Acceptances:* if, following the procedure described in the above paragraph (aa), there still are pending Access Requests and Available Capacity, the Operating Company will send a Modified Acceptance to Applicant(s) whose Access Request(s) cannot be Accepted without modification. Any such Modified Acceptance shall be irrevocable until the 6th (sixth) Business Day of the Subscription Month. In the case all or part of the Available Capacity which is the object of a Modified Acceptance sent to an Applicant pursuant to this paragraph (bb) is also the object of Modified Acceptance(s) sent by the Operating Company to other Applicant(s) with higher ranking Access Request(s), then the Modified Acceptance sent to such Applicant shall provide that, in the case of Acceptance by such Applicant, the resulting Capacity Agreement is subject to the condition precedent that such other Applicant(s) does(do) not Accept its(their) respective Modified Acceptance(s) pursuant to paragraph (v) below;
- (cc) *Interim Notices:* in the case all or part of the Available Capacity

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requested by any Applicant is also the object of Modified Acceptance(s) sent by the Operating Company to other Applicant(s) with higher ranking Access Request(s), then the Operating Company shall send such Applicant an Interim Notice; and

- (dd) *notices of rejection*: each Applicant that is not entitled to receive an Acceptance, a Modified Acceptance, or an Interim Notice pursuant to paragraphs (aa) through (cc) above, shall not be awarded Available Capacity and shall accordingly receive a notice of rejection.
- (iv) Each Applicant receiving a Modified Acceptance shall submit its Acceptance to the Operating Company no later than 17:00 hours on the sixth (6th) Business Day of the Subscription Month. If such Acceptance is not received by the Operating Company by such date and time, the Applicant shall be deemed to have rejected such Modified Acceptance.
- (v) The Operating Company shall award the then current Available Capacity in ranking order to the higher ranking Applicant(s) that have Accepted its (their) Modified Acceptances or have received Interim Notices and the Available Capacity shall be reduced accordingly.
- (vi) By the 8th (eighth) Business Day of the Subscription Month the Operating Company shall (aa) notify each Applicant that has Accepted, pursuant to paragraph (iv) above, a Modified Acceptance that provides for a condition precedent whether such condition precedent has been met; and (bb) send to each Applicant that has received an Interim Notice the Acceptance or rejection of its Access Request.
- (vii) The Terminal Capacity in any given Month that has been subscribed during the Monthly Subscription Process shall be deemed to have been subscribed in the following order:
 - (aa) Terminal Capacity that was, prior to the 1st (first) Business Day of the Subscription Month, classified as Unsubscribed Non-Foundation Capacity; and
 - (bb) Terminal Capacity that was, prior to the 1st (first) Business Day of the Subscription Month, classified as Released Non-Foundation Capacity.
- (viii) Following completion of the Monthly Subscription Process and by no later than the 9th (ninth) Business Day of the Subscription Month the Operating Company shall update the Electronic Communication System accordingly.
- (ix) The results of the Monthly Subscription Process shall be communicated to the Regulatory Authority for Electricity and Gas within the 15th (fifteenth) Day of the Month following the Month within which the Monthly Subscription Process has occurred.

2.4.3 Subscription of Spot Capacity

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Any person meeting the requirements of the Regasification Code may become an Applicant for Spot Capacity published pursuant to clause 2.3 of chapter II by submitting an Access Request to the Operating Company in accordance with the following process ("**Spot Subscription Process**") as set forth herein:

- (a) All Applicants shall submit their Access Requests for Spot Capacity by no later than the due date and time for submission as specified pursuant to letter (iv) of clause 2.3 (e) of chapter II. Any such Access Request shall be irrevocable until 17:01 hours of the latest date by which the Access Request shall be Accepted, as specified pursuant to letter (v) of clause 2.3 (e) of chapter II.
- (b) Access Requests shall be ranked in accordance with the following criteria:
 - (i) ranking priority will be given to the Access Requests requesting the Service for the volume of LNG which most closely matches the maximum volume of LNG which can be Unloaded during the relevant Unloading Slot, as indicated by the Operating Company pursuant to letter (iii) of clause 2.3 (e) of chapter II; and
 - (ii) if any Access Requests are of equal ranking according to the criterion set out in paragraph (i) above, then ranking priority will be given to Access Requests submitted by Applicants utilising Capacity Make Up entitlement, starting with the Access Request of the Applicant with the largest Capacity Make Up Balance and proceeding in order of decreasing size of Capacity Make Up Balance.
- (c) By 17:00 hours on the date specified pursuant to letter (v) of clause 2.3 (e) of chapter II, and subject to letter (d) below, the Operating Company will issue, with respect to each Access Request, an Acceptance or a notice of rejection, as the case may be, in accordance with the following:
 - (i) *Acceptances*: the highest ranking Access Request shall be Accepted; and
 - (ii) *notices of rejection*: each Applicant that has submitted an Access Request with lower than highest ranking shall not be awarded the relevant Spot Capacity and shall accordingly receive a notice of rejection.
- (d) Save for the cases where the Operating Company can use transportation capacity already booked under the Transportation Contract, the Operating Company shall not be bound to Accept an Access Request for Spot Capacity in the event that it has not been able to obtain the necessary transportation capacity by the Transportation Enterprise in order to Redeliver the Gas resulting from the LNG that would be Unloaded by the Applicant.
- (e) If no Access Requests for such Spot Capacity are submitted by the due date for submission of Access Requests, Operating Company will award such Spot Capacity to Applicants on a first come, first served basis.
- (f) The results of the Spot Subscription Process shall be communicated to the Regulatory Authority for Electricity and Gas within the 15th (fifteenth) Day of the

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Month following the Month within which a Spot Subscription Process has occurred.

2.4.4 Maximisation of Terminal utilization

With the objective of maximising and optimising the utilisation of the Terminal, the Operating Company may, during the Annual Subscription Process, the Monthly Subscription Process and the Spot Subscription Process, consult with Applicants and Users and seek an agreement between all potentially affected parties in order to accommodate, to the maximum extent possible, all Access Requests. Any agreement so reached between such parties may contain modifications to Access Requests and/or Capacity Agreements of the potentially affected parties. No User or Applicant is under any obligation to enter into any such agreement. If mutual agreement is not reached between all the potentially affected parties, the Operating Company will strictly apply the Annual Subscription Process, the Monthly Subscription Process or the Spot Subscription Process, as the case may be, to allocate the relevant Available Capacity or Spot Capacity. In no case may any such agreement result in an Applicant or a User that is not party to such agreement being in a less advantageous position with respect to the subscription of capacity or the provision of the Service than that Applicant or User would have been in under the Annual Subscription Process, Monthly Subscription Process, Spot Subscription Process or its Capacity Agreement, as the case may be, in the absence of such agreement.

2.4.5 Access Conditions

Unless the Operating Company has waived or deferred compliance with any one or more of the following conditions (to the extent such waiver or deferment is allowed under the applicable Regulations), each Applicant, throughout the period from the delivery of its Access Request until the Acceptance or rejection of such Access Request, must satisfy and maintain all of the following conditions ("**Access Conditions**"):

- (a) there are available to the Applicant one or more importation contracts, and will have quantities of LNG that are the subject of the Access Request and such quantities of LNG must meet LNG Quality Specifications;
- (b) in the event that the Applicant does not intend to become a “user” of the Grid, there is available to the Applicant a “user” of the Grid who is willing to act as a “Compensatore” for potential daily imbalances such that the Applicant will be able to operate at the Virtual Exchange Point;
- (c) there is available to the Applicant sufficient LNG Tanker capacity to transport to the Delivery Point the quantities of LNG that are the subject of the Access Request, and such LNG Tanker(s), its (their) crew(s) and captain(s), will be in compliance with the Terminal Regulations, Maritime Regulations, the Cargo Handling Manual and the LNG Tanker Vetting Procedure;
- (d) the Applicant is in compliance with the provisions of clause 10 of chapter III;
- (e) where any quantity of LNG that is the subject of the Access Request is to be imported from countries outside the European Union, the Applicant has received authorisation granted by MSE for importation of such quantity of LNG pursuant to

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the provisions set forth in the decree of the MICA (Italian Ministry of Industry, Trade and Crafts) of the 27th of March 2001;

If at any time while the Access Request is pending any Applicant ceases to satisfy or maintain one or more of the Access Conditions, such Applicant must notify the Operating Company within two (2) Business Days after becoming aware of such event.

2.4.6 Access Requests

- (a) Each Access Request for Available Capacity shall include the following information and statements that must remain valid with reference to the Applicant from the date of submission of the Access Request to the signing of the Capacity Contract or the refusal of the Access Request, as appropriate, as well as the documentation specified in clause 2.4.7 of chapter II:
 - (i) the portion of Available Capacity, expressed in cubic metres, requested for each specific Month;
 - (ii) with respect to the requested Available Capacity, the specific number of Unloading Slots for each Month and the quantity of LNG expressed in cubic metres for each such Unloading Slot;
 - (iii) with respect to the Unloading Slots requested, the loading port(s) of the LNG that will be transported to the Delivery Point;
 - (iv) the technical specifications (including the tonnage, gross loading capacity, and length) of the LNG Tanker(s) that will be used to transport the LNG to the Delivery Point;
 - (v) confirmation of the existence of LNG importation agreements compatible as to duration and quantities with the terms of the Access Request specified in paragraphs (i), (ii), (iii) and (iv) above;
 - (vi) confirmation of whether the Applicant meets the requirements necessary to be granted any priority in the allocation of Available Capacity established in paragraph (iii) of clause 2.4.2 (a) above, specifying the type of priority to which the Applicant is entitled;
- (b) Each Access Request for Spot Capacity shall include the following information and statements that must remain valid with reference to the Applicant from the date of submission of the Access Request to the signing of the Capacity Contract or the refusal of the Access Request, as appropriate, as well as the documentation specified in clause 2.4.7 of chapter II:
 - (i) the volume of LNG, expressed in cubic metres, requested for Unloading during the relevant Unloading Slot, specifying:
 - (aa) the technical specifications (including the tonnage, gross loading capacity, and length) of the LNG Tanker that will be used to transport such volume of LNG to the Delivery Point;

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- (bb) the loading port of the LNG that will be transported to the Delivery Point; and
- (cc) the arrival date of the LNG Tanker;
- (ii) confirmation of the existence of an importation agreement compatible as to duration and quantities with the terms of the Access Request specified in paragraph (i) above;
- (c) If the Applicant for Available Capacity or Spot Capacity is not a company incorporated in one of the member states of the European Union, the Access Request shall be duly notarised by a notary public and legalized or apostilled as may be required under Italian law in order to certify the authenticity of the signature of the notary public, his/her capacity as notary public and, where appropriate, the identity of the seal or stamp which the Access Request bears.

Recognizing that time is of the essence with respect to submission of Access Requests hereunder, a company that is not incorporated in one of the member states of the European Union and intends to submit Access Request(s) may provide, in advance of any such submission:

- (i) evidence satisfactory to the Operating Company that identified representative(s) of such company are duly empowered to execute and submit, in the name and on behalf of such company, (x) such Access Request(s), it being understood that in the case of attorneys in fact (*“rappresentanti negoziali”*), such representatives shall have also been authorised to specifically approve in writing unfair terms (*“clausole vessatorie”*) pursuant to and for the purpose of articles 1341 and 1342 of the Italian civil code and, in particular, the clause derogating the territorial competence referred to under clause 4.2 of chapter I of this Regasification Code, which provides that *“any and all disputes arising out of or in connection with a Capacity Agreement between the Operating Company and the User which is a Party to such Capacity Agreement and/or in connection with the Regasification Code, other than Technical Disputes referred to in clause 4.3 of chapter I, shall be subject to the Italian jurisdiction and to the exclusive competence of the Courts of Milan”*, and (y) the undertaking specified in point (ii) below; and
- (ii) an undertaking of such company to promptly inform the Operating Company as soon as such identified representative(s) are no longer empowered to execute and submit Access Request(s) in the name and on behalf of such company.

The Operating Company shall review the evidence specified in point (i) above and advise the relevant company whether it accepts such evidence as being satisfactory to it. If the Operating Company so advises such company, then such company, for a period of 10 (ten) months from the submission of such evidence to the Operating Company, will be entitled to submit Access Request(s) executed by the relevant representative(s) without having to comply with the requirements set forth in the first

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paragraph of this clause 2.4.6 (c).

- (d) Each Access Request shall express unconditional acceptance by the Applicant of the terms and conditions of the Regasification Code, as well as specific acceptance by the Applicant of the relevant clauses of the Regasification Code pursuant to, and for the purposes of, articles 1341 and 1342 of the Italian civil code.

2.4.7 Documentation to accompany Access Requests

Without prejudice to the requirements of clause 2.4.5 of chapter II, each Applicant shall submit with its Access Request the documents required pursuant to clause 10.1 of chapter III in a form and substance satisfactory to the Operating Company and in addition a self declaration of the import notice or import authorisation required under applicable Regulations for the Applicant to import LNG into Italy.

2.4.8 Execution of Modified Acceptances

The provisions set forth in clauses 2.4.6 (a)(x), 2.4.6 (b)(vi) and 2.4.6 (c) of chapter II shall apply *mutatis mutandis* to the execution of a Modified Acceptance by any Applicant.

2.4.9 Procedure for notification of Access Requests and Modified Acceptances

Each Access Request and each Modified Acceptance shall be notified by the relevant Applicant to the Operating Company in compliance with the requirements set forth in the relevant section of Annex (a).

II.2.5 Access denial

2.5.1 Rejection of Access Requests

In accordance with the provisions of article 24.2 of the Decree, the Operating Company shall have the right to reject any Access Request, notwithstanding that such Access Request meets the requirements set out in the Regasification Code, in each of the following cases:

- (a) the portion of Available Capacity or Spot Capacity (as the case may be) requested by the relevant Applicant has already been awarded in accordance with the Regasification Code or the facilities for Unloading LNG Tankers and/or Regasification and/or Storage is/are not available to provide the Service; or
- (b) the Acceptance of any such Access Request would impede the Operating Company in meeting its obligations to provide a public service, which obligations the Operating Company is required to fulfil pursuant to the Decree.

The Operating Company shall also have the right to reject any Access Request for Spot Capacity, notwithstanding that such Access Request meets the requirements set in the Regasification Code, in the event that the condition under letter (d) of clause 2.4.3 of chapter II is not met.

2.5.2 Invalid Access Requests

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Any Access Request will be considered invalid if:

- (a) such Access Request (i) has not been drafted in compliance with the form of Access Request provided at Annex (a) and/or (ii) does not include all of the information required by clause 2.4.6 of chapter II and/or (iii) is not accompanied by all of the documentation required by clause 2.4.7 of chapter II; and/or
- (b) the person that has submitted such Access Request does not satisfy all of the Access Conditions from the date of such Access Request until the resulting Capacity Agreement is entered into and the Operating Company has not waived or deferred fulfilment of any such Access Condition pursuant to clause 2.4.5 of chapter II; and/or
- (c) any of the Representations (i) is not true and accurate with respect to the relevant Applicant on the date of such Access Request, or (ii) ceases to be true and accurate with respect to the relevant Applicant before the resulting Capacity Agreement is entered into; and/or
- (d) such Access Request contains any conditions and/or reservations (i) to the acceptance of the terms and conditions of the Regasification Code; and/or (ii) to the specific acceptance by the relevant Applicant of the relevant clauses of the Regasification Code pursuant to, and for the purposes of, articles 1341 and 1342 of the Italian civil code; and/or
- (e) the relevant Applicant has not fulfilled all of its obligations under any Capacity Agreement which such Applicant may have previously entered into with the Operating Company; and/or
- (f) the relevant Applicant seeks access to any portion of Terminal Capacity or Spot Capacity beyond the portion of Available Capacity or Spot Capacity (as the case may be) offered in the relevant subscription process; and/or
- (g) such Access Request fails to meet either of the following requirements:
 - (i) first use of the Service occurs during the current or the immediately following three (3) Thermal Years; or
 - (ii) in the event of Access Requests relating to more than one Thermal Year, the portion of Available Capacity requested by the relevant Applicant with respect to any Thermal Year differs by no more than twenty percent (20%) from the average annual capacity requested by such Applicant, provided that capacity for the first and last Thermal Years for which the Service is requested shall be adjusted pro rata in the case the relevant Applicant is not requesting the provision of the Service for the entire Thermal Year.

2.5.3 Notice of rejection of Access Requests

Any rejection of an Access Request on any of the grounds set out in clauses 2.5.1 or 2.5.2 of chapter II must be notified by the Operating Company to the Applicant in accordance with the timing set out in clauses 2.4.2 and 2.4.3 of chapter II by way of a written

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statement setting out the reasons for such rejection. As required by article 24, 2nd and 3rd paragraphs of the Decree, the Operating Company shall send a copy of the notice of rejection to the Regulatory Authority for Electricity and Gas, the Italian Antitrust Authority (*Autorità garante della concorrenza e del mercato*) and the MSE at the same time as sending such notice to the Applicant.

II.2.6 Released Capacity

- (a) Any User that has Subscribed Foundation Capacity and/or Subscribed Non-Foundation Capacity shall have the right to release all or part of such Subscribed Capacity, by notifying to the Operating Company a Release Declaration. Starting from the date that the Release Declaration is received by the Operating Company, (i) such Subscribed Capacity will become Released Foundation Capacity or Released Non-Foundation Capacity, as the case may be, and will be made available for subscription in accordance with clauses 2.4.1, 2.4.2 or 2.4.3 of chapter II, as applicable, and (ii) the Annual Unloading Schedule and the Three (3) Month Schedule of such User shall be revised accordingly. The Operating Company shall update the Electronic Communication System accordingly no later than the first (1st) Business Day after receipt of the Release Declaration.
- (b) The releasing User shall continue to be liable to pay to the Operating Company the Capacity Charge relating to such Released Capacity, but only to the extent that one or more new Capacity Agreements have not been entered into in respect of all or part of such Released Capacity.
- (c) Any User with outstanding Released Capacity may reclaim all or part of such outstanding Released Capacity, provided such reclaimed Released Capacity is not allocated and is scheduled pursuant to the Annual Scheduling Process or Three (3) Month Schedule, by issuing a Reclaim Declaration, as the case may be, to the Operating Company (i) if the Capacity is related to a Slot in the first two weeks of the Month M+1, between the 2nd (second) Business Day and the 5th (fifth) Business Day of the Month M and (ii) if the Capacity is related to a Slot in the last two weeks of the Month M +1, in the period between the 2nd (second) Business Day and the 16th (sixteenth) day of the Month M. For the avoidance of doubt, no User may reclaim any Terminal Capacity during such time as it is reclassified as Released Non-Foundation Capacity pursuant to clause 2.4.2 (a)(i) of chapter II. In addition, the User with outstanding Released Non-Foundation Capacity not subscribed by other Users may not reclaim all or part of such outstanding Released Non-Foundation Capacity between the 1st (first) of June and the 27th (twenty-seventh) of July of each Thermal Year (Annual Subscription Process).

In the case a User has reclaimed Released Capacity pursuant to this clause 2.6 (c), then (i) the relevant Released Capacity shall cease to be Released Foundation Capacity or Released Non-Foundation Capacity, as the case may be, and (ii) the Operating Company shall revise, as applicable, the Annual Unloading Schedule and the Three (3) Month Schedule of such User. The Operating Company shall update the Electronic Communication System accordingly no later than the first (1st) Business Day after receipt of such written notice.

- (d) Released Foundation Capacity in any given Month may only be subscribed after (i)

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all the Unsubscribed Foundation Capacity in such Month has been subscribed, and (ii) in the event there is any Unsubscribed Non-Foundation Capacity in such Month, the first Monthly Subscription Process following the relevant Release Declaration has been completed. In the case Released Foundation Capacity or Released Non-Foundation Capacity in any given Month has been released by more than one Foundation Capacity User or Non-Foundation Capacity User, as the case may be, then such Released Capacity shall be subscribed in the same order in which the corresponding Release Declarations have been notified. When entering into one or more new Capacity Agreements with respect to any Month's Released Capacity, the Operating Company shall reduce the Subscribed Capacity of User(s) under the relevant Capacity Agreement(s) accordingly and relieve User(s) of its (their) liability towards such Released Capacity.

- (e) With respect to any Released Foundation Capacity, the Operating Company is under no obligation to enter into a new Foundation Capacity Agreement that contains terms different than those contained in Non-Foundation Capacity Agreements.
- (f) The Operating Company shall notify the releasing User no later than the first (1st) Business Day after the Operating Company has entered into any new Capacity Agreements with respect to the Released Capacity released by such User.

II.2.7 Subscribed Non-Foundation Capacity to be made available to the Operating Company for allocation to third parties pursuant to article 11, sub-section 3, of AEEG Resolution no. 167 of 1 August 2005

2.7.1 Should the volume of LNG Unloaded by a Non Foundation Capacity User in the current Thermal Year be lower than 90% of the volume of the long term ("*pluriennale*") Non-Foundation Capacity allocated to such User for such Thermal Year, such User shall make available to the Operating Company for the allocation to third parties, for each of the following Thermal Years during the which such User holds Subscribed Non-Foundation Capacity, an amount of Non-Foundation Capacity quantified by:

- (a) the volume of capacity, equal to:

$$V_{prio} - V_{cons}$$

where:

V_{prio} is the volume of multiyear capacity allocated to the relevant Non-Foundation Capacity User for the current Thermal Year;

V_{cons} is the overall volume of LNG Unloaded by the relevant Non-Foundation Capacity User during the current Thermal Year, determined as the sum of:

- (i) the volumes of LNG Unloaded during the Months from October to May of the current Thermal Year, including the volumes of LNG that the User did not Unload:
 - (aa) as a consequence of events which have led to force majeure declarations by the counterparties of import contracts, as specified

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in clause 7.7 of chapter III or to declarations of Force Majeure under the relevant Capacity Agreement;

(bb) because the corresponding Non-Foundation Capacity of such User has been Released for allocation to third parties in compliance with the provisions of 2.6 of chapter II, in particular, for each month M of Thermal Year, the volume V_{cons} includes:

(bb1) the Released Capacity, even if not allocated, if is made available from the User to the Operating Company before the penultimate Business Day of the month M-3;

(bb2) the Released Capacity, insofar as is allocated to third parties, if is made available from the User to the Operating Company after the deadline referred in paragraph bb1 above;

(cc) because the corresponding Non-Foundation Capacity of such User has been exchanged with the Non-Foundation Capacity of another User in a different Thermal Year in compliance with the provisions of 12.1 of chapter III.

(ii) the LNG to be Unloaded during the Months from June to August according to the applicable Three Month Schedule and September according to applicable Annual Unloading Schedule.

In the event that the User holds both long-term and annual Non-Foundation Capacity Agreements, the volume Unloaded shall be allocated, on a priority basis, to the long-term (“*pluriennale*”) Capacity Agreement;

(b) the number of berthings which can be effected at the Terminal, rounded down to the nearest whole number (“*arrotondato all’intero inferiore*”), equal to:

$$Y = \frac{V_{prio} - V_{cons}}{V_{conf}} \cdot N_{conf}$$

where:

V_{conf} is the overall volume of capacity allocated to the User for the current Thermal Year;

N_{conf} is the overall number of berthings allocated to the User for the current Thermal Year.

2.7.2 As a result of the application of clause 2.7.1, for each one of the Thermal Years during which a User holds long term Subscribed Non-Foundation Capacity, should the difference between the Non-Foundation Capacity Subscribed by such User and the Subscribed Non-Foundation Capacity made available for allocation to third parties pursuant to article 11, sub-section 3, of AEEG Resolution no. 167 of 1 August 2005 be lower than V_{cons} , as

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defined above, such User shall make available for allocation to third parties, pursuant to article 11, sub-section 3, of AEEG Resolution no. 167 of 1 August 2005, an amount of Subscribed Non-Foundation Capacity equal to the difference between the Subscribed Non-Foundation Capacity of such User during Annual and Monthly Subscription Processes and V_{cons} , as defined above.

II.2.8 Subscribed Foundation Capacity to be made available to the Operating Company for allocation to third parties pursuant to article 6, sub-section 3, of the MAP decree of 11 April 2006

- 2.8.1 Should the Subscribed Foundation Capacity of a User not be entirely and constantly used for causes that are dependent on the will of the relevant Foundation Capacity User, the Operating Company shall reallocate to third parties Subscribed Foundation Capacity of such User to the extent required, and in compliance with, article 6, sub-section 3, of the MAP decree of 11 April 2006 and any implementing Regulation, after having notified in advance the MSE and the Italian Regulatory Authority for Electricity and Gas of such reallocations.
- 2.8.2 In calculating the Subscribed Foundation Capacity which has not been used for the purposes of clause 2.8.1 above, the Operating Company shall (i) take into account the start-up period of the Terminal and the flexibilities envisaged by the relevant import contracts, provided that the unused capacity is made available to third parties in accordance with the provisions of regulation n. 715/2009 of the European Parliament and Council of 13th July 2009 and (ii) not consider (“computare”) Subscribed Foundation Capacity which has been Released in accordance with the provisions of clause 2.6 of chapter II and/or transferred in accordance with the provisions of clause 12.2 of chapter III.
- 2.8.3 The Operating Company shall provide to the Ministry of Economic Development and to the Regulatory Authority for Electricity and Gas every year by the month of February the data on the utilization rate of Foundation Capacity and on releases, swaps or transfers of the latter by reference to the Annual Unloading Schedule.

II.3 SCHEDULING OF UNLOADING SLOTS

II.3.1 General principles

Subject to the provisions of the Regasification Code, all scheduling of LNG quantities to be Unloaded at the Terminal shall take into account the operational and maintenance activities of the Terminal (and, to the extent reasonably practicable, the operational and maintenance activities of the Grid), and shall cause, as far as reasonably practicable, a regular and even Unloading sequence that shall be co-ordinated by way of a regular and mutual exchange of information between the Operating Company and each of the Users.

In accordance with the provisions of article 14, sub-section 1, of AEEG Resolution n. 167 of 1 August 2005, and without prejudice to the provision of clause 3.5 below, the Operating Company and the Transportation Enterprise shall co-ordinate with each other in relation to technical and commercial matters, such as:

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- (a) the monthly/weekly/daily programming of Gas to be injected into the Grid;
- (b) the allocation of the Gas injected into the Grid among the various Users;
- (c) the managing of emergencies; and
- (d) the establishment of good practice rules to be adopted for the management of the metering station located immediately upstream of the Cavarzere Entry Point.

In order to reduce the periods of Service disruptions for the Users, the Operating Company and the Transportation Enterprise shall jointly define, in so far as reasonably possible, the scheduling of the maintenance activities on their respective facilities.

The Operating Company shall schedule Unloading Slots in accordance with the procedures set forth herein.

II.3.2 Annual Scheduling

3.2.1 Annual notification by Operating Company

In each Year, by not later than the 15th (fifteenth) of November, or the following Business Day if the 15th (fifteenth) of November is not a Business Day, the Operating Company shall post on the Electronic Communication System the number of and the tentative dates for all Unloading Slots for the coming Year.

3.2.2 Notification by Users of preferred Annual Unloading Schedule

- a) Each Foundation Capacity User and each Non-Foundation Capacity User must submit in writing to the Operating Company by the first (1st) of January of each Year its preferences with respect to the scheduling of Unloading Slots to which such User has subscribed for the Months of April through December of the same Year ("**Annual Schedule Preferences**"), specifying the following:
 - (i) its preferred scheduling of Unloading Slots for each Month, corresponding to such User's Subscribed Capacity for each such Month;
 - (ii) for each Unloading Slot, the approximate quantity of LNG that the User intends to Unload at the Terminal expressed in cubic metres and GJ;
 - (iii) the tentative identity, tonnage, gross loading capacity and length of the LNG Tankers to be used for each Unloading Slot; and
 - (iv) the tentative port of origin of the LNG for each Unloading Slot.

Any Subscribed Capacity for which the relevant User has not submitted in writing to the Operating Company by the 1st (first) of January of the relevant Year its preferences with respect to the scheduling of Unloading Slots shall be deemed to be Released Capacity as if the User had notified on the 11th (eleventh) of January a Release Declaration to the Operating Company pursuant to clause 2.6 of chapter II.

- b) If Capacity is (i) allocated after the 1st (first) of January, and (ii) following the monthly

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subscription process, the new User shall communicate to the Operating Company in writing and within the 1st (first) Business Day of the 1st (first) Month after closing of the monthly subscription process the preferences related to the Unloading Schedule of the Slots that the User has subscribed with reference to the months from April or the 1st (first) month after the month of April in which Capacity has been allocated to December of that year.

3.2.3 Notification by the Operating Company of Annual Unloading Schedules

By not later than the 12th (twelfth) of January of each Year, or the following Business Day if the 12th (twelfth) of January is not a Business Day, the Operating Company shall notify each Foundation Capacity User and each Non-Foundation Capacity User of its Annual Unloading Schedule and shall update the Electronic Communication System, showing which Unloading Slots are assigned and which Unloading Slots have not been assigned.

If the preferences related to the Unloading Slots schedule have been submitted to the Operating Company pursuant to paragraph b) of Article 3.2.2 Chapter II, the Operating Company shall communicate the Annual Unloading Schedule to the User within the first (1st) Business Day of the Month following the Month of communication of the Unloading Slots schedule preferences.

Each Annual Unloading Schedule for the Months of April through December is indicative only, and subject to modification pursuant to clause 3.3 of chapter II. In developing each Annual Unloading Schedule, the Operating Company shall endeavour to schedule the Unloading Slots in a fair manner, taking into account the then current Three (3) Month Schedule and the Annual Schedule Preferences of the relevant User.

Where two or more Users have expressed conflicting preferences with respect to the scheduling of Unloading Slots and such Users are unable to resolve such conflict by way of the regular and mutual exchange of information between the Operating Company and such Users, then the Operating Company, to ensure also regular deliveries and maximum use of the Terminal, shall schedule the relevant Unloading Slots giving priority to the User which is receiving the Service for the largest aggregate quantity, expressed in cubic metres, of LNG over the term of its Capacity Agreement, subject to such User expressing preferences for Unloading Slots in a manner that allows scheduling of Unloading Slots for use by Foundation Capacity Users and Non-Foundation Capacity Users other than such User.

II.3.3 Three (3) Month Scheduling

3.3.1 Notification by Users of preferred Three (3) Month Schedules

- a) Each Foundation Capacity User and each Non-Foundation Capacity User must submit in writing to the Operating Company by 17:00 hours on the sixteenth (16th) Day of each Month its preferences with respect to the scheduling of Unloading Slots to which such User has subscribed for the three (3) Months following the then current Month ("**Three (3) Month Schedule Preferences**"), specifying the following:
 - (i) its preferred scheduling of Unloading Slots for each Month, corresponding to such User's Subscribed Capacity for each such Month; in doing so, each User shall follow the then current Three (3) Month Schedule and the Annual

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Unloading Schedule as nearly as practicable;

- (ii) for each Unloading Slot, the quantity of LNG that the User intends to Unload at the Terminal expressed in cubic metres and GJ;
- (iii) for each Unloading Slot, the identity and tonnage, gross loading capacity, and length of the LNG Tanker to be used; and
- (iv) the port of origin of the LNG for each Unloading Slot.

Any Subscribed Capacity during Month *M* for which the relevant User has not submitted in writing to the Operating Company by 17:00 hours on the 16th (sixteenth) Day of Month *M-2* its preferences with respect to the scheduling of Unloading Slots shall be deemed to be Released Capacity as if the User had notified on the 20th (twentieth) Day of Month *M-2* a Release Declaration to the Operating Company pursuant to clause 2.6 of chapter II.

- b) User's requests to swap Unloading Slots with unallocated Slots must be sent by written request to the Operating Company (i) if the unallocated Slot is in the first two weeks of the month *M +1*, between the 2nd (second) Business Day and the 5th (fifth) Business Day of the month *M* and (ii) if the unallocated Slot is in the last two weeks of the month *M +1*, in the period between the 2nd (second) Business Day and the 16th (sixteenth) Day of the Month *M*.

3.3.2 Notification by the Operating Company of Three (3) Month Schedules

By no later than the 21st (twenty-first) of each Month, or the following Business Day if the 21st (twenty-first) of the Month is not a Business Day, the Operating Company shall notify each Foundation Capacity User and each Non-Foundation Capacity User of its Three (3) Month Schedule and shall update the Electronic Communication System, showing which Unloading Slots are assigned and which Unloading Slots have not been assigned. The Three (3) Month Schedule shall indicate, for each Month, the number of Unloading Slots allocated to each User, together with the volume of LNG expected to be Unloaded, and the date of each Unloading Slot scheduled.

In developing each Three (3) Month Schedule, the Operating Company shall endeavour to schedule the Unloading Slots in a fair manner, taking into account:

- (i) the then current Three (3) Month Schedule;
- (ii) the Three (3) Month Schedule Preferences of the relevant User; and
- (iii) the criteria set forth in paragraphs (a) and (b) below of this clause 3.3.2.

Where two or more Users have expressed conflicting preferences with respect to the scheduling of Unloading Slots and such Users are unable to resolve such conflict by way of the regular and mutual exchange of information between the Operating Company and such Users, then the Operating Company shall schedule the relevant Unloading Slots based upon the following criteria:

- (a) no modifications will be made to the allocation of Unloading Slots from the then

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current Three (3) Month Schedule; and

- (b) if the criterion in paragraph (a) above is not applicable, then priority will be given to the User which is receiving the Service for the largest aggregate quantity, expressed in cubic metres, of LNG over the term of its Capacity Agreement, subject to such User expressing preferences for Unloading Slots in a manner that allows scheduling of Unloading Slots for use by Foundation Capacity Users and Non-Foundation Capacity Users other than such User.

Subject to the terms of the Gas Redelivery Procedure, the Operating Company must include in the Three (3) Month Schedule an estimate of the Gas to be Redelivered to the relevant User during the following three (3) Month period.

3.3.3 Three (3) Month Schedules are binding

The Three (3) Months Schedule established pursuant to clause 3.3.2 of chapter II, as may be modified from time-to-time pursuant to clause 3.6 of chapter II, shall be binding upon the Operating Company and the Users.

II.3.4 Spot Cargo scheduling

The Spot Unloading Schedule will be determined by the Operating Company on a case by case basis and published in accordance with clause 2.3 (e) of chapter II.

II.3.5 Planning and management of maintenance and inspections

The objective of the planning and management of maintenance and inspections is to ensure all the actions and measures necessary are implemented to maintain the smooth operation and good condition of facilities, services and equipment and ensure the proper and efficient availability of human and material resources.

This chapter describes the ways in which the Operating Company plans maintenance and inspections, manages spare parts and notifies to the Users via the Electronic Communication System of maintenance and inspections of the Terminal.

3.5.1 General Aspects

- (i) The maintenance of the equipment of the Terminal is an activity that the Operating Company has established with reference to the classification of the criticality of each individual piece of equipment;
- (ii) This activity is described in a five-year maintenance plan (Five-Year Maintenance Plan) which is updated on an annual basis and uses techniques and instrumentation to carry out preventive maintenance and to predict issues and take corrective action to ensure the maximum safety and functionality of the Terminal;
- (iii) The procurement and availability of the main and most critical parts are ensured by a system of stock control to minimize delays in the execution of scheduled or unscheduled maintenance;
- (iv) The main equipment items have been designed to be removed from service for

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maintenance or replacement (utilizing back up) to avoid system shutdowns during the life of the Terminal. However, some maintenance and checks will require the whole plant shutdown.

When these activities will be necessary they will be incorporated into the annual update of the Five-Year Plan

3.5.2 Additional maintenance actions

When such actions are needed and when they involve equipment and / or processes and connections, in order to ensure safe operations it may be necessary to empty the pipelines for their remediation and / or whole plant shutdown.

The restart of sections of the process systems can involve prolonged periods of cooling of the lines. The maximum duration of these measures is estimated from 2 (two) to 5 (five) days.

3.5.3 Impacts of the maintenance on Capacity Charge

With regard to the maintenance actions, the Operating Company shall schedule a maximum number of days for the plant maintenance amounting to 70 (seventy) for each five-year period (days equivalent to full Terminal Capacity), calculated from the Thermal Year 2010 - 2011, with a maximum number of days scheduled for each Thermal Year of the five-year period of 30 (thirty) (days equivalent to full Terminal Capacity), these values include any additional activities referred in the above paragraph 3.5.2.

In the event these limits are exceeded, Users of Non Foundation Capacity will be entitled to a reduction of the Capacity Charge in proportion to the actual reduction of the regasified quantities.

3.5.4 Communication to Users and co-ordination of inspections

Not later than ninety (90) Days prior to the beginning of each Year, the Operating Company shall discuss with all Users the anticipated scheduled maintenance and/or inspection of the Terminal in order to minimize the negative impact of any resulting downtime on the Unloading of LNG or reduction in the Redelivery of Gas. The Operating Company shall use all reasonable endeavours to avoid scheduling such maintenance and/or inspection during the period starting on the fifteenth (15th) of October of any Year and ending on the thirty-first (31st) of March of the following Year.

II.3.6 Amendments to schedules

Either Party may at any time request changes to the relevant Annual Unloading Schedule, to the relevant Three (3) Month Schedule or to the Spot Unloading Schedule, as the case may be. Should either Party make such request:

- (i) the Operating Company shall implement such requested changes only in the case that the Operating Company reaches an agreement with each User that would be affected by such changes; and

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- (ii) each Party will use all reasonable endeavours to agree upon any requested change pursuant to and for the purposes of paragraph (i) above.

II.3.7 Unloading Slot unavailability

3.7.1 Without prejudice to the liability of the Operating Company under clause 14.1 of chapter III, the following shall apply with respect to any period during which one or more of the scheduled Unloading Slots becomes unavailable or, in the Operating Company's reasonable judgement, is likely to become unavailable for any reason ("**Unloading Slot Unavailability Period**"):

- (a) the Operating Company shall promptly give notice to all affected Users of any Unloading Slot Unavailability Period, and shall state in such notice:
 - (i) the dates and times on which such Unloading Slot Unavailability Period has begun or is expected to begin, and is expected to end, respectively;
 - (ii) a detailed description of the reason(s) for the occurrence or expected occurrence of such Unloading Slot Unavailability Period; and
 - (iii) the programme that the Operating Company intends to implement to resume normal performance of the Service to all Users,

it being noted that the information required to be given to the affected Users pursuant to this paragraph (a) may be included in any notice that the Operating Company is required to send to any such affected User pursuant to clause 7.4 of chapter III;

- (b) the Operating Company shall promptly notify to all affected Users (i) any update to the information indicated in paragraph (a) above; and (ii) the end of such Unloading Slot Unavailability Period;
- (c) the Operating Company and all the affected Users will use all reasonable endeavours to agree on the rescheduling of Unloading Slots that would avoid or reduce to the maximum extent possible cancellation of Unloading Slots during such Unloading Slot Unavailability Period;
- (d) the Operating Company shall determine the number of Unloading Slots within such Unloading Slot Unavailability Period (if any) for which the Operating Company, notwithstanding any rescheduling of the Unloading Slots pursuant to paragraph (c) above, will not be able to provide the Service and will therefore need to be cancelled;
- (e) the Operating Company shall cancel as many Unloading Slots as determined in accordance with paragraph (d) above in the following order:
 - (i) Unloading Slot(s) of User(s) that has (have) tendered a Notice of Readiness after the end of the corresponding Scheduled Arrival Range(s);
 - (ii) Unloading Slot(s) of Spot User(s) that has (have) not yet tendered a departure notice pursuant to clause 2.1 of chapter IV;

Courtesy translation, not binding.

- (iii) Unloading Slot(s) of Spot User(s) that has (have) tendered a departure notice pursuant to clause 2.1 of chapter IV but that has (have) not yet tendered a Notice of Readiness;
- (iv) Unloading Slot(s) of Spot User(s) that has (have) tendered a Notice of Readiness;
- (v) Unloading Slot(s) of Non-Foundation Capacity User(s) that has (have) not yet tendered a departure notice pursuant to clause 2.1 of chapter IV;
- (vi) Unloading Slot(s) of Foundation Capacity User(s) that has (have) not yet tendered a departure notice pursuant to clause 2.1 of chapter IV;
- (vii) Unloading Slot(s) of Non-Foundation Capacity User(s) that has (have) tendered a departure notice pursuant to clause 2.1 of chapter IV but that has (have) not yet tendered a Notice of Readiness;
- (viii) Unloading Slot(s) of Foundation Capacity User(s) that has (have) tendered a departure notice pursuant to clause 2.1 of chapter IV but that has (have) not yet tendered a Notice of Readiness;
- (ix) Unloading Slot(s) of Non-Foundation Capacity User(s) that has (have) tendered a Notice of Readiness;
- (x) Unloading Slot(s) of Foundation Capacity User(s) that has (have) tendered a Notice of Readiness.

When applying the provision under any one of the paragraphs (i) through (x) above, the Operating Company shall cancel such Unloading Slot(s) starting from the User whose Capacity Agreement is for the smallest aggregate volume of LNG, proceeding in order of increasing volume and up to the User whose Capacity Agreement is for the largest aggregate volume of LNG; and

- (f) the Operating Company shall promptly notify each affected User regarding any rescheduling and/or cancellation of its Unloading Slots during the Unloading Slot Unavailability Period.

3.7.2 Following the end of the Unloading Slot Unavailability Period, the Operating Company will reinstate the Three (3) Month Schedules of all Users, effective with the first Unloading Slot following the end of such Unloading Slot Unavailability Period.

3.7.3 In the event that any one or more LNG Tankers of a User:

- (a) were scheduled to Unload during the Unloading Slot Unavailability Period but (i) could not Unload or (ii) Unloaded during an Unloading Slot rescheduled in accordance with clause 3.7.1 (c) of chapter II; and
- (b) are unable to Unload during any Unloading Slot of such User which is scheduled within six (6) weeks after the end of the Unloading Slot Unavailability Period,

Courtesy translation, not binding.

then

- (c) such User shall have the right to cancel one Unloading Slot for each such LNG Tanker by giving notice to the Operating Company within five (5) Business Days following the end of the Unloading Slot Unavailability Period; and
- (d) such User shall not have any liability whatsoever to the Operating Company with respect to any Unloading Slot cancelled pursuant to this clause 3.7.3, including any liability to pay any Capacity Charge with respect thereto. Notwithstanding the above, such User shall remain obliged to pay the applicable Grid Capacity Charge with respect to such Unloading Slot unless the relevant Unloading Slot Unavailability Period has been caused by a grossly negligent or wilful act or omission of the Operating Company or its employees, contractors, agents and/or other third parties acting for it or on its behalf (it being understood that in no event shall the Transportation Enterprise be considered a “contractor” or a “third party” acting for, or on behalf of, the Operating Company).

The Operating Company may award to other Users any Unloading Slot that has been cancelled pursuant to this clause 3.7.3.